

Schedule - I : Format for Declaring Capacity of Pipeline

Details are as of 1st Nov. 2012

1	Name of Entity	GAIL (India) Ltd.
2	Name of Pipeline	HVJ-GREP & DVPL P/L systems and DVPL-GREP capacity augmentation P/L systems
3	Sectionwise capacity on the pipeline **	HVJ-GREP system Capacity =33.4 MMSCMD & DVPL system Capacity= 23.9 MMSCMD and DVPL-GREP capacity augmentation P/L systems Capacity = 54 MMSCMD.
a	Number of sections	
b	Name of section with start and end point	
c	Capacity -(i) Volume terms (ii) energy terms	
4	Number of AHA's	15
5	Number of entry points on the pipeline route	Three
6	Location of entry points	Hazira, Dahej and Ankot
7	Number of Exit Points	All Consumers are Exit points
8	Location of Exit Points	
9	Entry point wise Capacity of Pipeline **	HVJ-GREP system Capacity =33.4 MMSCMD & DVPL system Capacity= 23.9 MMSCMD & DVPL-GREP capacity augmentation P/L systems Capacity = 54 MMSCMD.
10	Exit point wise Capacity of Pipeline **	
11	Technical parameters	
a	Inlet pressure at entry point (Barg)	Hazira-Min 40.0 KG/CM2g , Dahej--89 bar(a) or less, Ankot-- 87-92 barg
b	Calorific Value band at entry point	Hazira- Min 8500 Kcal/SCM GCV Dahej-- Min 8500 Kcal/SCM GCV Ankot-- Min 8500 Kcal/SCM GCV
c	Temperature (Degrees Celsius)	<= 55
d	Other elements as per Schedule II	As per GSPA with various Suppliers and PNGRB Guidelines
	i) Hydrocarbons dew pt (Degree Celsius, max.)*	Plus 5
	ii) Water dew pt (Degree Celsius, max.)*	0
	iii) Hydrogen sulphide (ppm by wt. max.)	5
	iv) Total Sulphur (ppm by wt. max.)	10
	v) Carbon Dioxide (mole % max.)	6
	vi) Total inerts (mole %)	8
	vii) Temperature (Degree Celsius, max)	55
	viii) Oxygen (% mole vol. max.)	0.5
12	Status of extra capacity available in the pipeline system for common carrier - (mmscmd)	
a	Extra capacity for Common carrier**	HVJ-GREP & DVPL system Capacity= Zero and DVPL-GREP capacity augmentation P/L systems Capacity = 13.4 MMSCMD
b	Extra common carrier capacity already contracted	NIL
c	Extra common carrier capacity available for contracting	13.4
13	Details of common carrier capacity being used by transporter itself or on contract carrier basis.	NIL
14	Any demand pending with the transporter for common carrier usage of the pipeline alongwith duration of such pendency	NIL
15	Preference on entry and exit points	Entry point is near Gas Source and Exit points are various interconnects & customers

* At the pipeline operating pressure

** As provisionally considered by PNGRB in its acceptance of Authorization.

Remarks:-

Specifications in point 11(d) is as per contract with Suppliers. However any new supply(Source) will be considered as per specification mentioned in Schedule 2 of PNGRB access code.